

MEETING GO 16-20-24

STANDING COMMITTEE ON GOVERNMENT OPERATIONS

MONDAY, JUNE 10, 2024 DET'ANCHOGH KŲÉ - EAGLE ROOM - YELLOWKNIFE, NT 10:30 AM

AGENDA

- 1. Prayer
- 2. Review and Adoption of Agenda
- 3. Declarations of Conflict of Interest
- 4. Public Matters:
 - a. Northwest Territories Power Corporation Briefing with the Hon. Caroline Wawzonek, Minister Responsible for the Northwest Territories Power Corporation
- 5. In-Camera Matters:
 - i. Debrief
- 6. New Business
- 7. Deferred Business
- 8. Date and Time of Next Meeting: At Call of the Chair
- 9. Adjournment



Detailed Agenda

Item	Recommend
4. Public Matters:	
 a. Northwest Territories Power Corporation Briefing with the Hon. Caroline Wawzonek, Minister Responsible for the Northwest Territories Power Corporation 	Review/ Discussion
Attachment 1 – Opening Remarks	
Attachment 2 – Presentation Deck with Speaking Notes	
5. In-Camera Matters:i. Debrief	Discussion
6. New Business	
7. Deferred Business	
8. Date and Time of Next Meeting: At Call of the Chair	
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MINISTER'S SPEAKING POINTS STANDING COMMITTEE ON GOVERNMENT OPERATIONS June 10, 2024

- Thank you, Mr. Chair and good morning.
- Today I have with me Mr. Steve Loutitt, Chair of the NTPC Board of Directors, and Mr. Cory Strang, President and CEO of NTPC.
- We are here at the request of Committee to provide a high-level overview of NTPC's operations, including an update on current challenges and opportunities.
- These topics are critical to understanding the context in which NTPC makes operational and capital spending decisions, which are ultimately reflected in rates.
- Committee has specifically asked for an update on the government's plans for NTPC's governance as well as what NTPC is doing to support alternative energy solutions and decarbonize the grid.
- Both these topics will be addressed in this morning's presentation
- With Committee's permission I would ask that Mr. Strang lead
 Committee through the Presentation and then we can answer any questions Members may have.
- Thank You, Mr. Chair.

NTPC: An Overview Alternative Energy and Governance

Presentation to the Standing Committee on Government Operations





Agenda

- 1. Overview
- 2. Challenges
- 3. Opportunities
- 4. Governance

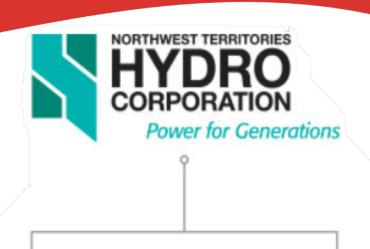




Before and after pictures of vegetation management on Taltson transmission line











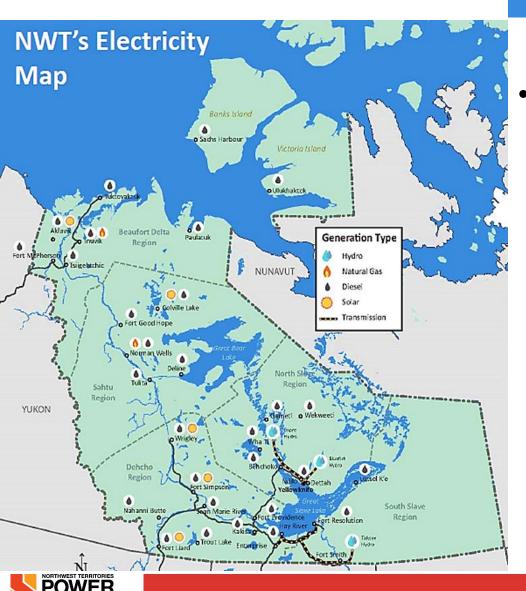
- Generates, transmits and distributes electric power
- Regulated by the PUB
- Yukon Energy

- Development agency for non-core utility infrastructure
- Business development
- Similar to BC Hydro, Manitoba Hydro, Undertake integrated resource planning





Overview



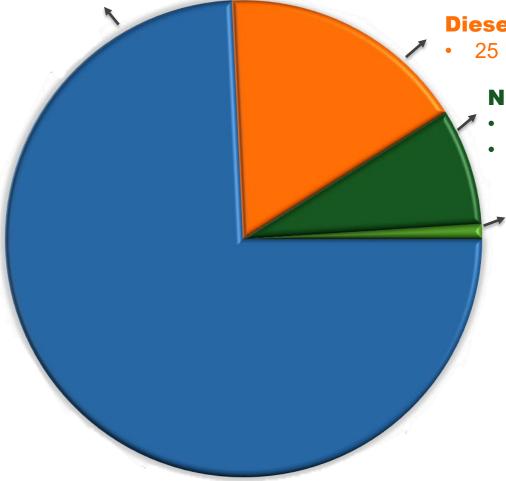
- NTPC is an isolated, nonintegrated system
 - Not connected to the continental grid
 - 2 hydro grids that are not connected to each other
 - 26 independent communities powered primarily by diesel



Power Generation

Hydro, **75%**

- 9 Hydro Plants on 2 systems
 - All have backup diesel to ensure reliability



Diesel, 17%

25 Diesel Plants, including backup

Natural Gas and Purchased Power, 8%

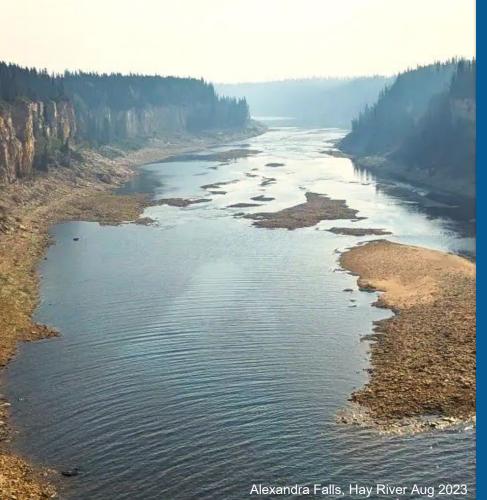
- 1 LNG Plant in Inuvik
- NW Purchased Power

Alternative or Renewable, <1%

- 1 Wind Turbine
- 5 Solar Arrays
- Approximately 300 GWH of sales
- 2 isolated systems with battery energy storage and microgrid controller
- 565 km of transmission
- 375 km of distribution infrastructure



Challenges



- 1. Extreme Low Water
- 2. High Fuel Prices
- 3. Ongoing Challenges
 - Inflation / Flat Sales







Extreme Low Water

- Under normal conditions NTPC consumes approximately 19 million litres of diesel fuel in a year
- In 2023-24 with low water conditions, NTPC consumed approximately 45 million litres
- In a normal year, approximately 98% of power in Yellowknife and surrounding communities is supplied by the Snare and Bluefish hydro systems

Snare Rapids Headgate

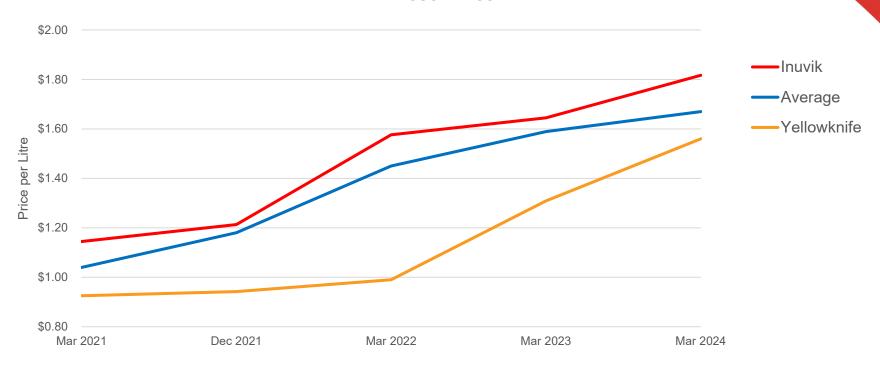
Normal water levels are shown in the **red line** which is 729 feet above sea level. Levels in summer 2023 were 718 feet – *11 feet lower than a normal year*.





High Fuel Prices

Diesel Price

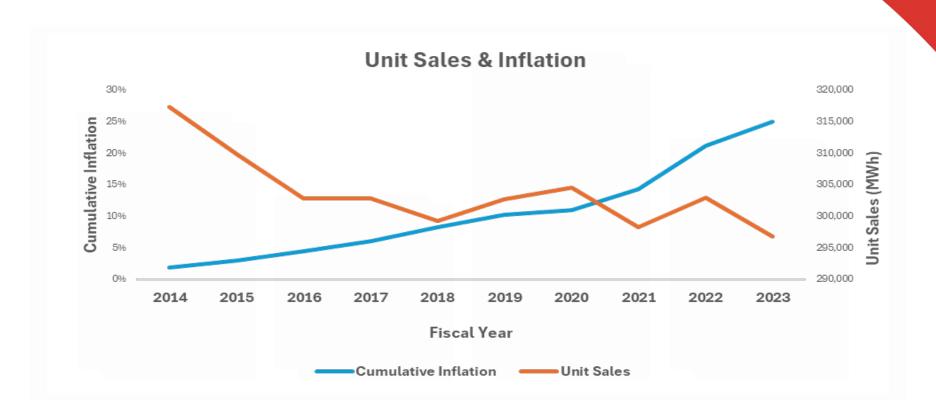


- Diesel price increased 30-60% since Dec 2021
- Diesel fuel used for electricity generation is exempt from the carbon tax





Inflation / Flat Sales



- Electricity sales are flat or declining mirror NWT population and economic trends
- Lack of sales growth to keep up with rising costs = higher rates



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Oportunities

- 1. Progress to Date
- 2. Future / Underway





Progress to Date Strategic Planning

1. Reducing Fuel Consumption

- Increased Liquid Natural Gas Capacity
- Summer Fuels
- New Fuel-Efficient Diesel Generators

2. Invest in Core Assets

- Hydro Overhauls
- High-Efficient Diesel Plants
- Distribution Upgrades

3. Renewables in the North

- Inuvik Wind
- Solar
- Battery Energy Storage Systems
- Microgrid Controllers



Sachs Harbour Power Plant Oct 2022

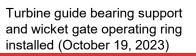




- Update of the Snare Zone Resiliency Study
- Distribution Upgrades
- NT Energy pursuing business opportunities and engaging with industrial sectors
- Planning, Partnerships and Growth
- Funding Opportunities

Support for GNWT-funded projects such as Taltson Hydro Expansion and Grid

connections



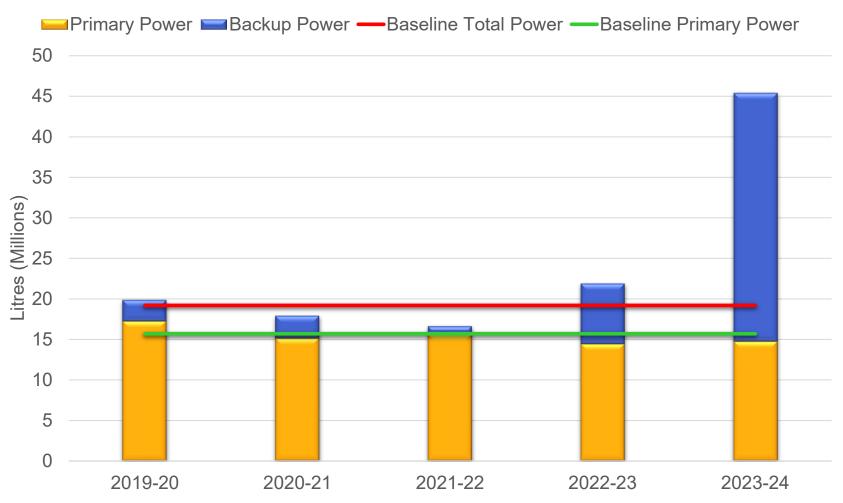


Flo EV Charging Station



Measuring Results

Diesel Fuel Consumption







Multiple Layers of Oversight

- Minister Responsible
- Legislative Assembly / Cabinet
- NWT Public Utilities Board
- Office of the Auditor General of Canada
- Other Federal/Territorial Regulatory Agencies
- Board of Directors



Future Board Composition

Hybrid Model:

- Independents: introduce external skills, expertise and ideas
- Officials: represent Shareholder's interests



