



**NORTHWEST TERRITORIES  
LEGISLATIVE ASSEMBLY  
TERRITOIRES DU NORD-OUEST  
ASSEMBLÉE LÉGISLATIVE**

**MEETING EDE 18-19-20**

**STANDING COMMITTEE ON ECONOMIC DEVELOPMENT  
AND ENVIRONMENT**

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**THURSDAY, JUNE 4, 2020  
COMMITTEE ROOM A / CAUCUS ROOM  
YELLOWKNIFE, NT  
10:30 AM**

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**AGENDA**

1. Prayer
2. Review and Adoption of Agenda
3. Declarations of Conflict of Interest
4. Public Matters
  - a) Briefing from Alternatives North regarding “Climate Emergency – Getting the NWT Off Diesel” Report.
5. In Camera Matters:
  - a) Review of Correspondence from:
    - i. Minister of Environment and Natural Resources – 05-26-20
    - ii. Minister of Infrastructure – 05-27-20
    - iii. Minister of Environment and Natural Resources - 05-28-20
    - iv. Minister of Infrastructure – 06-02-20
  - b) Committee Initiatives
6. New Business
  - a)
  - b)
  - c)
7. Date and Time of Next Meeting: Thursday, June 4, 2020, 10:30 AM
8. Adjournment





# Climate Emergency: Getting the NWT off Diesel

Cost effective investments to reduce NWT GHG emissions by 50% within 5 years.

April 22, 2020

For Public Release

Wood Pellet Heating



Renewable Diesel



Carbon Offsets



# Climate Emergency: Getting the NWT off Diesel

Surprisingly rapid and cost effective ways of reducing NWT GHG emissions by 50%





*Andrew Robinson in Makkovik, Labrador and Yellowknife*



*Lachlan MacLean on the Tibbitt to Contwoyto Ice Road*

*Formerly Chief Mechanical Engineer at Dominion Diamond's Ekati Mine and Executive Director of the Arctic Energy Alliance, Lachlan MacLean and Andrew Robinson are renewable energy consultants, based in Yellowknife, NWT.*

*Combined, they have 25 years of experience in asset management and analysis of renewable energy solutions for the communities and mines of Canada's Northwest Territories.*



# Presentation Outline

1. EMERGENCY RESPONSE TO CLIMATE CHANGE – RAPID & EFFECTIVE

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2. WHERE DO MOST NWT GREENHOUSE GAS EMISSIONS COME FROM?

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3. COMPARE OPTIONS – WHICH ONES ARE RAPID & EFFECTIVE?

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4. THREE SURPRISINGLY AFFORDABLE WAYS TO REDUCE EMISSIONS BY 50%

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5. RECOMMENDATIONS

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emergencies  
respond rapidly and effectively







Climate emergency!  
We are not responding rapidly or effectively





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Wood Pellet  
Heating

Renewable  
Diesel

Carbon  
Offsets

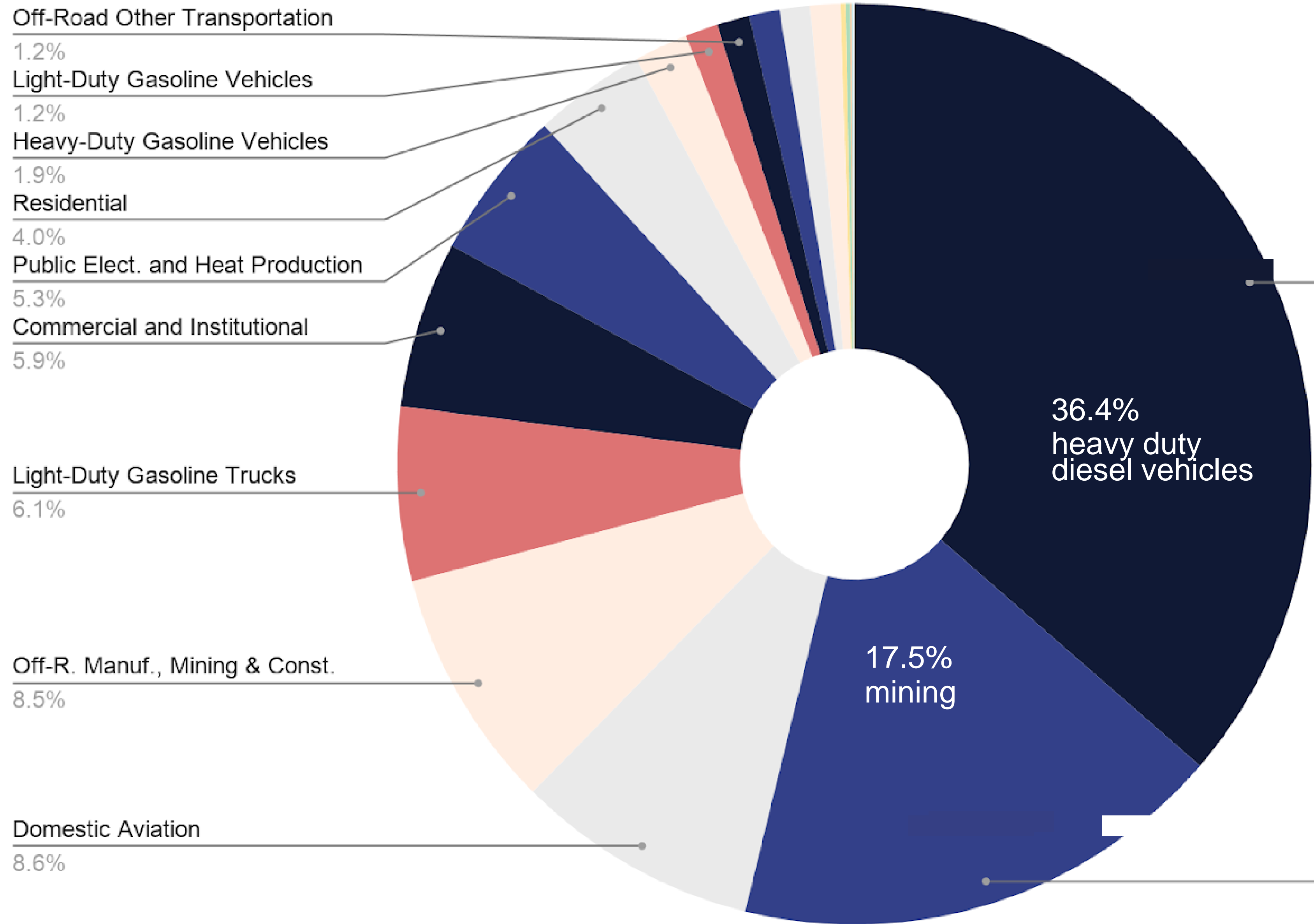


How much would it cost to reduce  
NWT emissions by 50%?

How long would it take?



# NWT 2017 1,200 kt GHG emissions







**25%**  
to communities

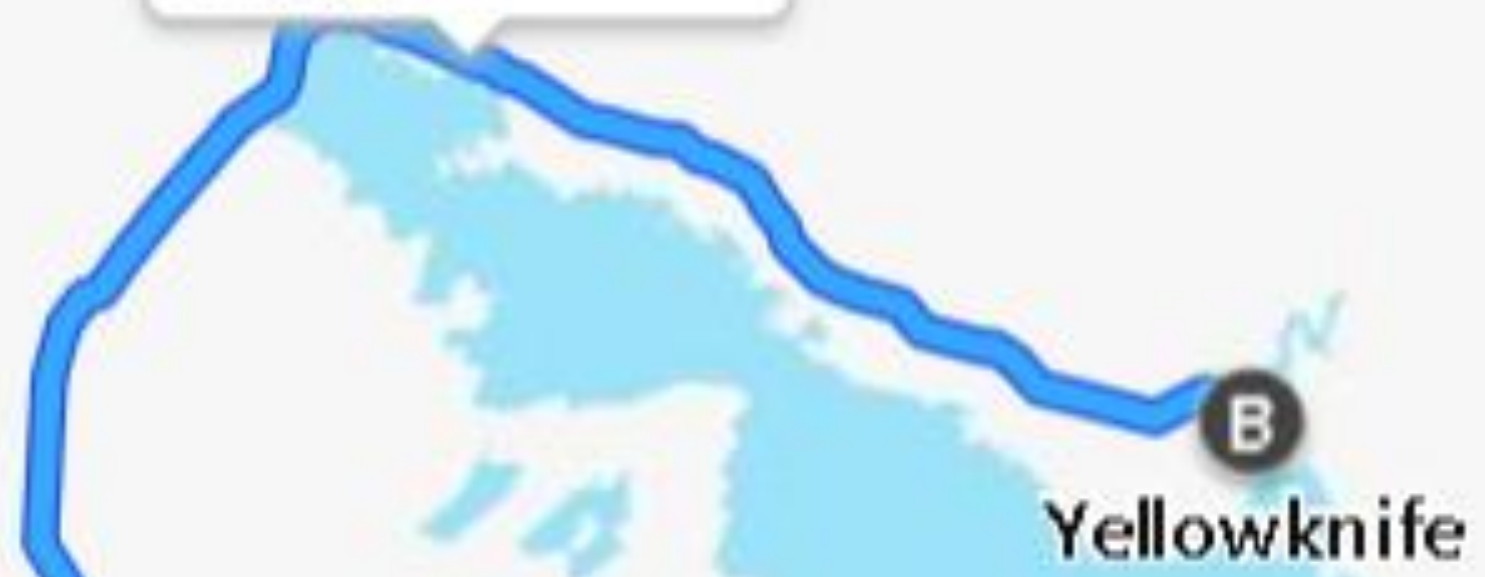
**75%**  
to mines & other

image Cameron Wilkinson

image Canadian Press



 **2 hr 25 min**  
200 km



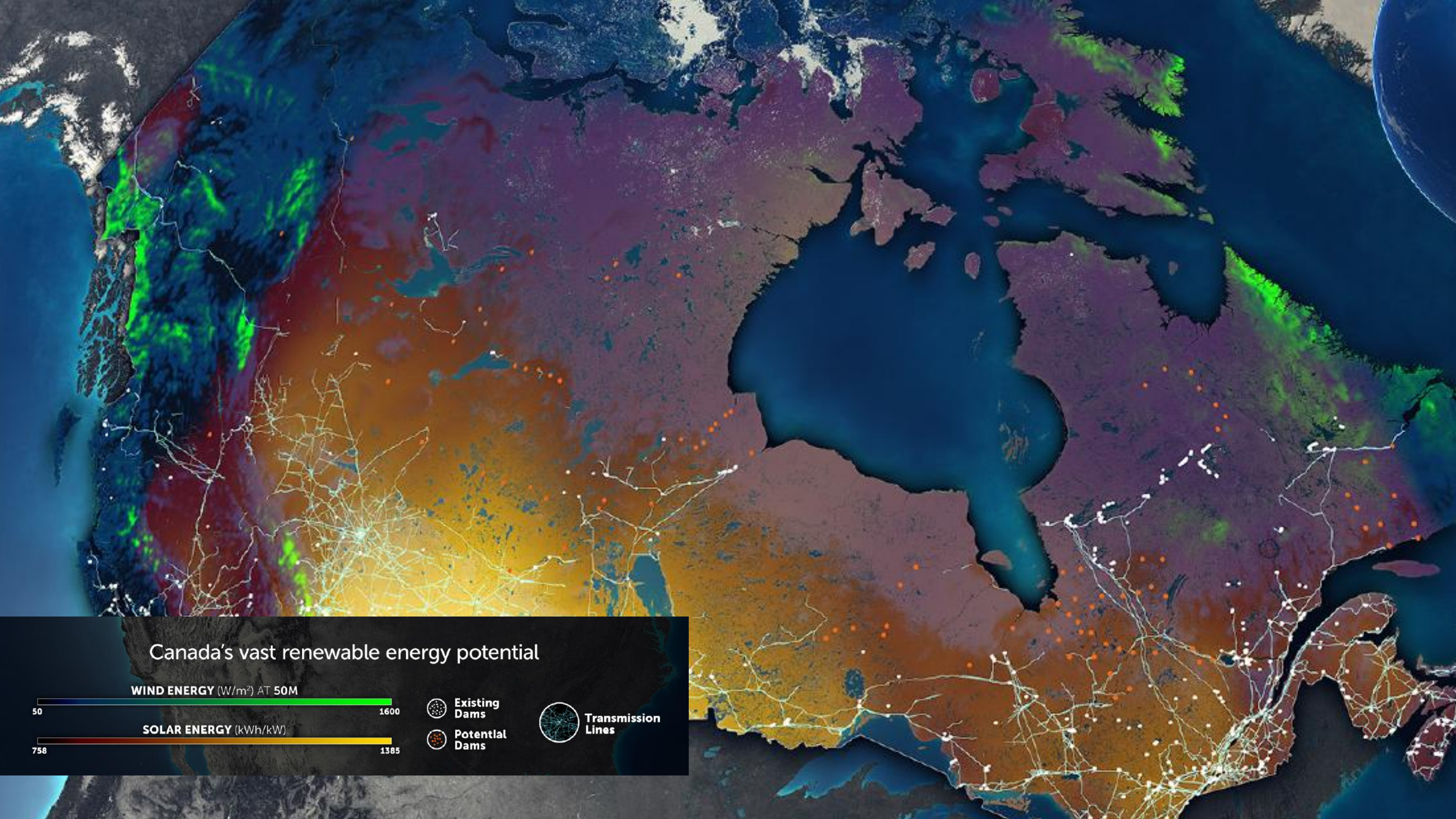
A

Chan Lake Rest Area



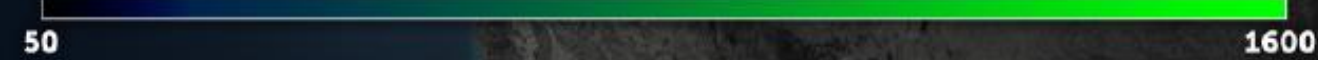
NWT uses 7,200 double “B-train” diesel tanker trucks  
50% reduction = 3,600 trucks



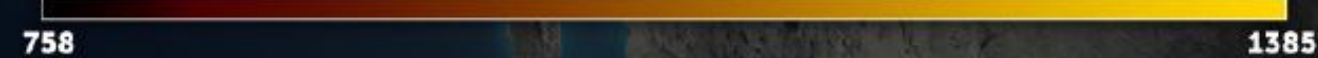


## Canada's vast renewable energy potential

WIND ENERGY ( $W/m^2$ ) AT 50M



SOLAR ENERGY ( $kWh/kW$ )



Existing Dams

Potential Dams

Transmission Lines



# Eight “Pathways” to replacing diesel Cost to build and operate for 20 years?



Buying Carbon Offsets



Renewable Diesel



Waste heat from generators



Community wood pellet boilers



Wood pellet heat and power at mines



Transmission line under Great Slave Lake



Transmission line under Great Slave Lake +  
Taltson Hydro Expansion



Solar PV and Wind power in communities



# Summary of Pathways

The following table summarizes all technical, economic, and social factors of the examined pathways.

Option	Potential Impact (kt)	Technical Viability	Capital Cost	20 year Investment/ Income	NWT Human Health	NWT Employment	NWT Self-Sufficiency	Average Annual \$/t over 20 years
Carbon Offsets	● 600+	● <sub>1</sub>	-	● -\$300M	-	● <sub>3</sub>	● <sub>3</sub>	● -\$25/t
Renewable Diesel	● 600+	● <sub>2</sub>	-	● -\$1,394M	-	● <sub>3</sub>	● <sub>3</sub>	● -\$116/t
Biomass District Heating	● 64	●	\$126M	● \$79M	-	●	-	● \$62/t
Diesel Co-Generation	● 4	●	\$16.3M	● \$7.8M	●	●	●	● \$98/t
15MW Biomass CHP	● 73+	●	\$135M	● -\$589M	-	●	-	● -\$403/t
Transmission line – existing Taltson across Lake to future North Slave Mines	● 89	●	\$900M	● -\$1,226M	●	●	-	● -\$689/t
Taltson Hydro expansion, Transmission across lake and on to Ekati, Future Mines and Fort Providence	● 227	●	\$2,120M	● -\$2,782M	●	●	-	● -\$613/t
As above w/ Electric Vehicles	● 244	●	\$2,223M	● -\$2,779M	●	-	-	● -\$569/t
10 Community Solar PV projects w. Batteries or variable speed generators	● 2.1	●	\$33M	● -\$24.4M	●	●	●	● -\$580/t
4 community Wind Power projects	● 6	●	\$35.5M	● -\$17.8M	●	●	●	● -\$147/t
Diavik 9.2 MW Wind Power	● 12	●	\$33M	● \$67M	●	●	●	● \$280/t

1 existing large-scale market

2 proven in cold climate outside NWT

3 indirectly

### Legend

● The project is in the public interest as it creates revenues compared to status quo.

● The project represents the first two lowest cost options (initial, or annual) to cumulatively achieve 50% GHG reduction (600kt).

● The project does not represent the lowest cost option.







- Community wood pellet boilers & Waste heat from generators

  
Waste heat from generators

  
Community wood pellet boilers

- Invest \$140M up front
- Earn \$80M over 20 years
- reduce heating bills by 20%

400 x 



# Gold Standard

Certified Carbon Offsets



Buying Carbon Offsets

- buying carbon offsets
- \$ 15M per year (lowest cost option)

reduction potential

3600+ x







image Andrew Robinson



renewable diesel

- **renewable diesel**

Replacing diesel & heating oil with renewable diesel, a type of diesel made from plant oil and animal fat

- \$65 M per year to get down to same price as regular diesel (2<sup>nd</sup> lowest cost option)  
↳ \$1.60/L

reduction potential

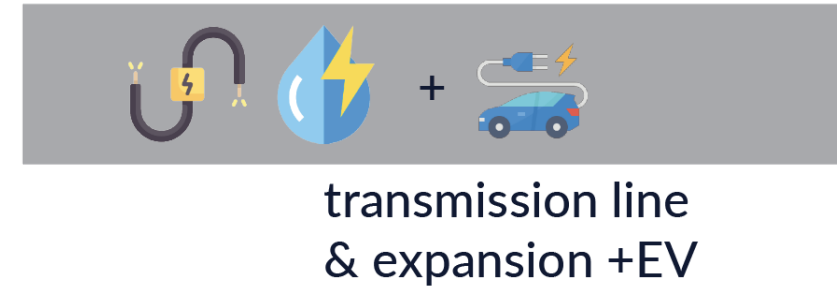
3600+ x







# ✘ Transmission line under Great Slave Lake



- ✘ estimated cost of \$2.8 billion over 20 years;
- ✘ 24x more expensive than carbon offsets;
- ✘ 6x more expensive than renewable diesel;
- ✘ Even if construction costs 100% paid for, maintenance costs could make power more expensive than diesel generated power;
- Taltson Hydro could power electric vehicles and heat more buildings in South Slave region?

reduction potential

1,600? x







Colville Lake, Northwest Territories



✘ solar  
✘ wind  
✘ wood pellet  
power at mines

- ✘ Solar PV needs expensive batteries to get through the winter;
- ✘ Wind is viable on arctic coast & at mines on the tundra, but does not save enough diesel overall. Not enough wind in rest of NWT;
- ✘ Wood pellet power is cheaper than Taltson hydro but 4x more expensive than renewable diesel



Solar PV and Wind power in communities



Wood pellet heat and power at mines



# Recommendations to the GNWT

1. REVISE GNWT 2030 ENERGY STRATEGY

2. PURCHASE CARBON OFFSETS (\$15M/YR)

3. INVEST IN BIOMASS AND CO-GENERATION DISTRICT HEATING SYSTEMS IN NWT COMMUNITIES (\$145M INVESTMENT EARNS \$80M IN PROFITS OVER 20 YEARS)

4. IMMEDIATE RENEWABLE DIESEL TRANSITION (\$65M/YR)

5. COMMISSION STUDY TO GET TO CARBON NEUTRALITY WITHIN 15 YEARS



# Presentation Review

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Wood Pellet  
Heating

Renewable  
Diesel

Carbon  
Offsets



> full report

[alternativesnorth.ca](https://alternativesnorth.ca)

Authors

Andrew Robinson

Lachlan Maclean

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Formatting, graphic design

William Gagnon and Alternatives North volunteers



# GETTING THE NWT OFF DIESEL

**CLIMATE CHANGE IS AN EMERGENCY**  
IT MUST BE TREATED AS SUCH

THINK ABOUT OTHER CRISES, AN EMERGENCY RESPONSE IS:

**EFFECTIVE.  
ACTION.  
NOW.**

## CLIMATE CHANGE 101

Fossil fuels come from carbon that has been buried underground for millions of years.	IT IS NOT PART OF OUR CURRENT CARBON CYCLE AND BALANCE.
WHEN WE EXTRACT AND BURN THIS CARBON, WE ARE THROWING OFF THE BALANCE.	ALL THIS CO <sub>2</sub> IS CAUSING A GREENHOUSE EFFECT.
HERE, IN THE NORTH, CLIMATE IS WARMING UP TO 3x FASTER	THIS IS A GLOBAL EMERGENCY. EVERYONE MUST SWITCH TO RENEWABLE ENERGY.

BURNING FOSSIL FUELS CAUSES CLIMATE CHANGE



## How do we GET the NWT OFF DIESEL?

THE NWT IS NOT LIKE THE REST OF CANADA

- LONG DISTANCES
- SMALL ENERGY NEEDS
- SO TRANSMISSION LINES = \$\$\$
- VAST TERRITORY
- SMALL ISOLATED COMMUNITIES
- REMOTE LOCATIONS MUST BE ABLE TO STORE ENERGY YEAR-ROUND.
- NOT ENOUGH SUN YEAR-ROUND
- NOT MUCH WIND

BIO-FUELS ARE THE BEST WAY TO GET 100% RENEWABLE ENERGY IN THE NWT

## SURPRISINGLY AFFORDABLE ACTIONS TO HALVE NWT GREEN HOUSE GAS EMISSIONS!

### GOLD STANDARD CARBON OFFSETS

In other parts of the world, our money can quickly have tangible impacts.

REDUCTION: 3,600+

THIS REDUCES THE TOTAL GLOBAL BURNING OF FOSSIL FUELS.

\$15M/YR

EX: KEROZENE → SOLAR

IMMEDIATE + MOST COST EFFECTIVE

### RENEWABLE DIESEL

Renewable diesel is made from plant oils and animal fat. It can be sustainably sourced in Canada.

REDUCTION: 3,600+

IT WILL WORK IN ALL MACHINERY THAT CURRENTLY USES FOSSIL DIESEL.

\$65M/YR (TO SUBSIDIZE PRICE DIFFERENCE WITH REGULAR DIESEL)

NO CAPITAL COST

### DISTRICT HEATING SYSTEMS

Construct biomass and co-generation systems in NWT communities. These will be operated by the GNWT who can also sell the recovered heat.

- ✓ REDUCE HEATING BILLS BY 20%
- ✓ MAKE A PROFIT (\$80M OVER 20 YEARS)
- ✓ LOCAL CONSTRUCTION JOBS IN COMMUNITIES

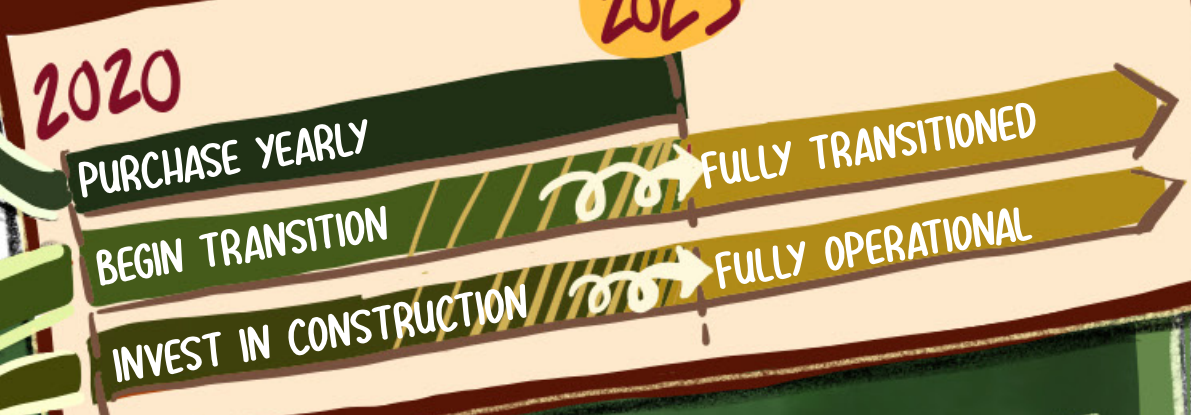
REDUCTION: 400+

LOCAL INVESTMENT

NO CAPITAL COST

WE CAN REDUCE BY 50% ... AND THEN MORE!

## Implementation Timeline



TRANSMISSION LINES UNDER GREAT SLAVE LAKE & TALTSON EXPANSION.

\$2 to 3 Billion

- ✗ Revenue may not cover line maintenance.
- ✗ May use all funding and leave none for other initiatives.

POTENTIAL???

IF several new big mines open in the next 20 years. REDUCTION 1,600+

THE GNWT ENERGY PLAN IS SLOW + \$\$\$\$ + NOT EFFECTIVE

